

Dubai Electricity and Water
Authority PJSC and
its subsidiaries

Condensed consolidated interim
financial information
*for the six-month period ended
30 June 2025 (unaudited)*

Dubai Electricity and Water Authority PJSC and its subsidiaries

Condensed consolidated interim financial information

for the six-month period ended 30 June 2025 (unaudited)

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Independent Auditors' Report on Review of Condensed Consolidated Interim Financial Information

To the Shareholders of Dubai Electricity and Water Authority PJSC

Introduction

We have reviewed the accompanying 30 June 2025 condensed consolidated interim financial information of Dubai Electricity and Water Authority PJSC ("DEWA" or "the Authority" or "the Company") and its subsidiaries ("the Group"), which comprises:

- the condensed consolidated interim statement of financial position as at 30 June 2025;
- the condensed consolidated interim statements of profit or loss and other comprehensive income for the three-month and six-month periods ended 30 June 2025;
- the condensed consolidated interim statement of changes in equity for the six-month period ended 30 June 2025;
- the condensed consolidated interim statement of cash flows for the six-month period ended 30 June 2025; and
- notes to the condensed consolidated interim financial information.

Management is responsible for the preparation and presentation of this condensed consolidated interim financial information in accordance with IAS 34, *'Interim Financial Reporting'*. Our responsibility is to express a conclusion on this condensed consolidated interim financial information based on our review.

Scope of Review

We conducted our review in accordance with the International Standard on Review Engagements 2410, *"Review of Interim Financial Information Performed by the Independent Auditor of the Entity"*. A review of condensed consolidated interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



Dubai Electricity and Water Authority PJSC
*Independent Auditors' Report on Review of
Condensed Consolidated Interim Financial Information
30 June 2025*

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying 30 June 2025 condensed consolidated interim financial information is not prepared, in all material respects, in accordance with IAS 34, *'Interim Financial Reporting'*.

KPMG Lower Gulf Limited

Nitin Mehrotra
Registration No.: 5765
Dubai, United Arab Emirates

Date: 8 August 2025

Dubai Electricity and Water Authority PJSC and its subsidiaries

Condensed consolidated interim statement of financial position as at

	Notes	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
Assets			
Non-current assets			
Property, plant and equipment	6	159,524,928	158,251,706
Intangible assets	7	726,375	440,699
Investments accounted for using the equity method	8	-	640
Derivative financial instruments	9	1,201,645	1,719,527
Financial assets at fair value through other comprehensive income	10	55,696	55,709
Investment properties	11	174,211	118,015
Deferred tax assets		194,441	207,401
Other assets	12	1,342,913	1,283,505
Financial assets at fair value through profit or loss	13.1	334,610	206,017
Other financial assets at amortised cost	13.2	3,218,078	3,179,039
Trade receivables	16	2,441	3,550
Term deposits	17	1,461,856	-
Total non-current assets		168,237,194	165,465,808
Current assets			
Derivative financial instruments	9	324,639	377,785
Other assets	12	725,184	404,027
Financial assets at fair value through profit or loss	13.1	35,257	25,466
Other financial assets at amortised cost	13.2	2,828,831	4,127,210
Inventories	15	1,454,681	1,559,690
Trade receivables	16	4,587,268	3,103,822
Term deposits	17	3,059,272	3,586,277
Cash and cash equivalents	18	7,215,082	6,105,223
Total current assets		20,230,214	19,289,500
Total assets		188,467,408	184,755,308
Equity and liabilities			
Equity			
Share capital	19	500,000	500,000
Capital contribution	19	39,117,511	39,117,511
Statutory reserve	19	591,346	591,346
Hedging reserve	19	744,044	1,056,262
Retained earnings		47,739,175	48,084,114
Equity attributable to the Owners of the Company		88,692,076	89,349,233
Non-controlling interests		6,709,338	5,638,617
Total equity		95,401,414	94,987,850
Liabilities			
Non-current liabilities			
Derivative financial instruments	9	25,654	6,217
Deferred tax liabilities		86,194	113,131
Borrowings	20	29,635,194	28,828,863
Retirement benefit obligations	21	1,127,813	1,109,622
Lease liabilities	22	33,877	25,332
Other long-term liabilities	23	35,411,946	33,748,372
Total non-current liabilities		66,320,678	63,831,537
Current liabilities			
Borrowings	20	6,642,093	7,343,913
Derivative financial instruments	9	5,292	176
Lease liabilities	22	17,717	18,597
Trade and other payables	24	19,680,952	18,205,891
Total current liabilities		26,346,054	25,568,577
Total liabilities		92,666,732	89,400,114
Total equity and liabilities		188,068,146	184,387,964
Regulatory deferral account credit balance	25	399,262	367,344
Total equity, liabilities, and regulatory deferral account credit balance		188,467,408	184,755,308

To the best of our knowledge, this condensed consolidated interim financial information fairly represents in all material respects, the consolidated financial position, results of operation and cash flows for the Group as of, and for, the six-month period ended 30 June 2025. This condensed consolidated interim financial information was approved and signed on behalf of the Board of Directors on 8 August 2025 by:

.....
Vice-Chairman and
Managing Director & Chief Executive Officer

.....
Chairman

The independent auditors' report on review of condensed consolidated interim financial information is set out on pages 1 and 2. The notes on pages 9 to 44 form an integral part of this condensed consolidated interim financial information.

Dubai Electricity and Water Authority PJSC and its subsidiaries

Condensed consolidated interim statements of profit or loss and other comprehensive income

		For the six-month period ended 30 June		For the three-month period ended 30 June	
	Notes	2025 AED'000 (Unaudited)	2024 AED'000 (Unaudited)	2025 AED'000 (Unaudited)	2024 AED'000 (Unaudited)
Revenue	27	14,601,631	13,664,071	8,637,530	7,864,070
Cost of sales	28	(9,530,363)	(8,990,911)	(5,123,651)	(4,954,186)
Gross profit		5,071,268	4,673,160	3,513,879	2,909,884
Administrative expenses	29	(1,506,583)	(1,746,548)	(681,689)	(642,340)
Credit impairment (loss)/reversal	30	(7,037)	28,825	(28,978)	13,356
Other income	31	172,258	356,615	88,516	36,233
Operating profit		3,729,906	3,312,052	2,891,728	2,317,133
Finance income	32	387,292	480,382	194,260	219,370
Finance costs	32	(856,003)	(1,034,724)	(428,358)	(503,836)
Finance costs – net	32	(468,711)	(554,342)	(234,098)	(284,466)
Profit for the period before net movement in regulatory deferral account		3,261,195	2,757,710	2,657,630	2,032,667
Net movement in regulatory deferral account	25	(31,918)	52,440	(19,583)	59,901
Profit for the period after net movement in regulatory deferral account		3,229,277	2,810,150	2,638,047	2,092,568
Income tax expense	14	(335,559)	(252,746)	(239,967)	(186,062)
Profit for the period after net movement in regulatory deferral account and tax		2,893,718	2,557,404	2,398,080	1,906,506
Other comprehensive (loss)/income					
<i>Items that will not be reclassified to profit or loss</i>					
Remeasurements of retirement benefit obligations		(565)	1,726	(565)	1,726
<i>Items that may be reclassified to profit or loss</i>					
Cash flow hedges – reclassified to profit or loss	9	(226,368)	(335,023)	(113,650)	(179,631)
Cash flow hedges – effective portion of changes in fair value of derivative financial instruments	9	(381,334)	805,763	49,768	171,955
Debt instrument at FVOCI – change in fair value	10	(14)	786	(204)	58
Related deferred tax		29,239	(71,686)	(7,804)	(21,432)
Other comprehensive (loss)/income for the period		(579,042)	401,566	(72,455)	(27,324)
Total comprehensive income for the period		2,314,676	2,958,970	2,325,625	1,879,182
Profit for the period attributable to					
- Owners of the Company		2,755,385	2,507,797	2,257,567	1,860,375
- Non-controlling interests		138,333	49,607	140,513	46,131
		2,893,718	2,557,404	2,398,080	1,906,506
Total comprehensive income/(loss) for the period attributable to					
- Owners of the Company		2,442,843	2,717,289	2,219,887	1,843,920
- Non-controlling interests		(128,167)	241,681	105,738	35,262
		2,314,676	2,958,970	2,325,625	1,879,182
Earnings per share					
Basic and diluted earnings per share (AED)	36	0.055	0.050	0.045	0.037

The independent auditors' report on review of condensed consolidated interim financial information is set out on pages 1 and 2.

The notes on pages 9 to 44 form an integral part of this condensed consolidated interim financial information.

Dubai Electricity and Water Authority PJSC and its subsidiaries

Condensed consolidated interim statement of changes in equity

	Attributable to the Owners of the Company						Non-controlling interests	Total equity
	Share capital AED'000	Capital contribution AED'000	Statutory reserve AED'000	Hedging reserve AED'000	Retained earnings AED'000	Total AED'000	AED'000	AED'000
At 1 January 2024 (Audited)	500,000	40,042,997	591,346	824,722	47,253,178	89,212,243	3,489,111	92,701,354
<i>Total comprehensive income for the period</i>								
Profit for the period	-	-	-	-	2,507,797	2,507,797	49,607	2,557,404
Other comprehensive income for the period	-	-	-	208,125	1,367	209,492	192,074	401,566
Total comprehensive income for the period	-	-	-	208,125	2,509,164	2,717,289	241,681	2,958,970
<i>Transactions with the Owners</i>								
Capital contribution – value of land	-	(5)	-	-	-	(5)	-	(5)
Capital contribution by non-controlling interests	-	-	-	-	-	-	750,892	750,892
Acquisition of minority interest	-	-	-	-	1,322	1,322	(1,481)	(159)
Dividends (refer note 35)	-	-	-	-	(3,100,000)	(3,100,000)	(188,979)	(3,288,979)
Total transactions with the Owners	-	-	-	-	(3,098,678)	(3,098,683)	560,432	(2,538,251)
At 30 June 2024 (Unaudited)	500,000	40,042,992	591,346	1,032,847	46,663,664	88,830,849	4,291,224	93,122,073

The notes on pages 9 to 44 form an integral part of this condensed consolidated interim financial information.

Dubai Electricity and Water Authority PJSC and its subsidiaries

Condensed consolidated interim statement of changes in equity (*continued*)

	Attributable to the Owners of the Company						Non-controlling interests AED'000	Total equity AED'000
	Share capital AED'000	Capital contribution AED'000	Statutory reserve AED'000	Hedging reserve AED'000	Retained earnings AED'000	Total AED'000		
At 1 January 2025 (Audited)	500,000	39,117,511	591,346	1,056,262	48,084,114	89,349,233	5,638,617	94,987,850
<i>Total comprehensive income for the period</i>								
Profit for the period	-	-	-	-	2,755,385	2,755,385	138,333	2,893,718
Other comprehensive loss for the period	-	-	-	(312,218)	(324)	(312,542)	(266,500)	(579,042)
Total comprehensive income/(loss) for the period	-	-	-	(312,218)	2,755,061	2,442,843	(128,167)	2,314,676
<i>Transactions with the Owners</i>								
Capital contribution by non-controlling interests	-	-	-	-	-	-	1,426,534	1,426,534
Dividends (refer note 35)	-	-	-	-	(3,100,000)	(3,100,000)	(227,646)	(3,327,646)
Total transactions with the Owners	-	-	-	-	(3,100,000)	(3,100,000)	1,198,888	(1,901,112)
At 30 June 2025 (Unaudited)	500,000	39,117,511	591,346	744,044	47,739,175	88,692,076	6,709,338	95,401,414

The notes on pages 9 to 44 form an integral part of this condensed consolidated interim financial information.

Dubai Electricity and Water Authority PJSC and its subsidiaries

Condensed consolidated interim statement of cash flows

	Notes	For the six-month period ended 30 June	
		2025	2024
		AED'000 (Unaudited)	AED'000 (Unaudited)
Cash flows from operating activities			
Profit for the period after tax		2,893,718	2,557,404
<i>Adjustments for:</i>			
Depreciation	6&11	3,203,623	3,195,886
Amortisation	7	49,331	43,034
Provision for inventory	15	12,096	(6,726)
Fair value adjustments		8,197	-
Credit impairment loss/(reversal)	30	7,037	(28,825)
Deferred income	27	(589,028)	(565,553)
Retirement benefit obligations – gratuity	21.1	51,645	47,988
Retirement benefit obligations – pensions	21.2	65,981	64,505
Ineffective portion on derivative financial instruments	32	(12,122)	(2,198)
Gain on sale of property, plant and equipment	31	(909)	(718)
Assets written off		-	261,113
Insurance claim income	31	(8,024)	(260,985)
Finance income	32	(369,241)	(478,184)
Finance costs	32	850,074	1,034,724
Gain on modification of lease		-	(87)
Income tax expense	14	335,559	252,746
<i>Operating cash flows before changes in operating assets and liabilities</i>		6,497,937	6,114,124
<i>Changes in operating assets and liabilities:</i>			
Inventories		92,913	(97,259)
Trade receivables		(1,465,952)	(977,712)
Other financial assets at amortised cost		1,175,180	(98,444)
Other assets		(380,565)	(188,599)
Trade and other payables		3,302,741	1,067,125
Movement in regulatory deferral account credit balance	25	31,918	(52,440)
<i>Net operating cash flows</i>		9,254,172	5,766,795
Payment for retirement benefit obligations – gratuity	21.1	(31,669)	(18,061)
Payment for retirement benefit obligations – pensions	21.2	(59,736)	(67,560)
Net cash generated from operating activities		9,162,767	5,681,174

Dubai Electricity and Water Authority PJSC and its subsidiaries

Condensed consolidated interim statement of cash flows (*continued*)

	<i>Notes</i>	For the six-month period ended 30 June	
		2025	2024
		AED'000	AED'000
		(Unaudited)	(Unaudited)
Net cash generated from operating activities		9,162,767	5,681,174
Investing activities			
Purchase of property, plant and equipment net of movements in capital projects payable, retention payables and other long-term liabilities		(4,352,585)	(4,222,220)
Additions to investment properties	11	(25,686)	-
Deposits with original maturity of greater than three months – placed during the period		(4,423,276)	(3,617,804)
Deposits with original maturity of greater than three months – matured during the period		3,487,207	5,043,632
Acquisition of minority interest in a subsidiary		-	(159)
Purchase of intangible assets	7	(10,801)	(2,855)
Movement in other financial assets – placed		(477,465)	(506,356)
Movement in other financial assets – matured		175,603	402,652
Interest received		372,517	522,800
Proceeds from disposal of property, plant and equipment		1,453	3,816
Net cash used in investing activities		(5,253,033)	(2,376,494)
Financing activities			
Repayments of borrowings		(5,252,754)	(2,264,603)
Proceeds from borrowings		6,561,522	1,563,833
Interest paid on borrowings		(996,052)	(1,319,802)
Interest paid on lease liabilities		(139)	(141)
Payment of lease liabilities		(10,489)	(8,560)
Capital contribution by non-controlling interests		-	750,892
Dividend paid to the Owners		(3,100,000)	(3,100,000)
Dividends paid to non-controlling interests in subsidiaries		(195,250)	(188,979)
Net cash used in financing activities		(2,993,162)	(4,567,360)
Net increase/(decrease) in cash and cash equivalents		916,572	(1,262,680)
Cash and cash equivalents, beginning of period	18.1	5,373,629	4,658,317
Cash and cash equivalents, end of period	18.1	6,290,201	3,395,637

The independent auditors' report on review of condensed consolidated interim financial information is set out on pages 1 and 2.

The notes on pages 9 to 44 form an integral part of this condensed consolidated interim financial information.

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information for the six-month period ended 30 June 2025 (unaudited)

1 Establishment and operations

Dubai Electricity and Water Authority (“DEWA” or “the Authority” or “the Company”) was incorporated on 1 January 1992 in the Emirate of Dubai by a decree (“the Original Decree”) issued by H.H. The Ruler of Dubai, effective 1 January 1992, as an independent public authority having the status of a body corporate, and financially and administratively independent from the Government. In accordance with the Original Decree, all rights, property and assets of Dubai Electricity Company (“DEC”) and Dubai Water Department (“the Department”) belonging to the Government, were vested in the Authority, and the Authority was held responsible for all liabilities and debts of DEC and the Department, of any kind whatsoever. Together, DEC and the Department formed DEWA from the effective date of the Original Decree.

The principal activities of the Authority, in accordance with the Original Decree and Decree No. 13 of 1999 which amended some of the provisions of the Original Decree, comprise water desalination and distribution and the generation, transmission and distribution of electricity, throughout the Emirate of Dubai. The registered address of the Authority is P.O. Box 564, Dubai, United Arab Emirates (“UAE”).

In prior years, the Authority was wholly owned by Department of Finance (DoF), the Government of Dubai, which announced its plan to list the shares of the Authority on the Dubai Financial Market (DFM). In 2022, DoF, the Government of Dubai had sold 18% of its shareholding in the Authority through an Initial Public Offering (“IPO”). The Authority was listed on the Dubai Financial Market (DFM) and its shares started trading with effect from 12 April 2022.

In prior years, the Government of Dubai passed Law No. (25) of 2023 establishing Dubai Investment Fund (DIF). DoF, the Government of Dubai, transferred its shareholding in Dubai Electricity and Water Authority PJSC to DIF. The ultimate controlling party of the Group is the Government of Dubai. The ownership structure of the Authority is as follows:

	Ownership %
Dubai Investment Fund (DIF)	82%
Local and international investors (including institutional and retail investors)	18%
	100%

DEWA and its subsidiaries are collectively referred to as “the Group”. The Group either directly or indirectly controls following significant subsidiaries, which are domiciled in UAE:

Name of the entity	Percentage of beneficial ownership		Principal business activities
	30 June 2025 (Unaudited)	31 December 2024 (Audited)	
Al Etihad Energy Services Company LLC	100	100	Implement energy efficiency measures in buildings
Etihad Clean Energy Development Company LLC	100	100	Buildings energy efficiency services, solar energy systems rental and solar energy systems installation
Jumeirah Energy International Holdings LLC (JEIHL)	100	100	Holding Company
Jumeirah Energy International LLC (JEI)	100	100	Holding Company

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

1 Establishment and operations *(continued)*

Name of the entity	Percentage of beneficial ownership		Principal business activities
	30 June 2025 (Unaudited)	31 December 2024 (Audited)	
Mai Dubai LLC	100	100	Purification and sale of potable water
Hassyan Energy 1 Holdings LLC	100	100	Holding Company
Shuaa Energy 2 Holdings LLC	100	100	Holding Company
Shuaa Energy 3 Holdings LLC	100	100	Holding Company
Jumeirah Energy International Capital Holding LLC	100	100	Holding Company
Noor Energy 1 Holdings LLC	100	100	Holding Company
Data Hub Integrated Solutions LLC (MORO)	100	100	Established to provide services including IT, and infrastructure, networking and computer system housing services
Digital DEWA LLC	100	100	Investment in commercial, industrial, retail trade and energy enterprises and management
Infra X	100	100	To provide services including IT and computer housing services
DXB CoolCo. FZCO	48	48	Establishing and operating district cooling projects and providing air-conditioning, ventilator and refrigeration services.
Emirates Central Cooling Systems Corporation PJSC (EMPOWER)	56	56	Provision of district cooling services, management, maintenance of central cooling plants and related distribution networks
EMPOWER FM LLC	56	56	Air conditioning, ventilation and air filtration system, installation and maintenance
EMPOWER Engineering & Consultancy LLC	56	56	Project development consultant services
Palm Utilities LLC	56	56	Establish and operate district cooling projects and provide air conditioning, ventilator and refrigeration services
Palm District Cooling LLC (PDC)	56	56	Establish and operate district cooling projects and provide air conditioning, ventilator and refrigeration services.

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

1 Establishment and operations *(continued)*

Name of the entity	Percentage of beneficial ownership		Principal business activities
	30 June 2025 (Unaudited)	31 December 2024 (Audited)	
Empower Insulated Pipe Systems L.L.C.	56	56	Manufacturing of pre-insulated pipes, mainly for district cooling
Shuaa Energy 2 P.S.C	60	60	Establish and provide full range of services for generation of electricity
Shuaa Energy 1 P.S.C	51	51	Establish and provide full range of services for generation of electricity
Hassyan Energy Phase 1 P.S.C	51	51	Establish and provide full range of services for generation of electricity
Noor Energy 1 P.S.C	51	51	Establish and provide full range of services for generation of electricity
Hassyan Water Company 1 Private Joint Stock (PSC)	60	60	Water desalination including collecting of water, sterilizing and transporting it in lines and linking it to a water distribution network and operating and maintaining water production projects
Digital X LLC	100	100	Establish and provide full range of services for information technology, data entry, network consultancies
Smart Energy X LLC	100	100	Establish and provide full range of services for parking management electronic systems installation and maintenance
Shuaa Energy 3 P.S.C	60	60	Establish and provide full range of services for generation of electricity
Forward Investments Limited	100	100	Holding Company
Dubai Carbon Centre of Excellence	100	100	Energy projects engineering consultancy and carbon control systems trading
SecureX	100	100	Computer systems housing services, communication equipment, software design, data classification & analysis services, IT infrastructure, data centre co-location services and information technology network services

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

1 Establishment and operations *(continued)*

Name of the entity	Percentage of beneficial ownership		Principal business activities
	30 June 2025 (Unaudited)	31 December 2024 (Audited)	
Space D	100	100	Managing & operating satellites & provision satellite services, wired & wireless communication systems installation and space situational tracking, monitoring & awareness services
EMPOWER Snow LLC	56	56	Establish and operate district cooling projects and provide air-conditioning, ventilation and refrigeration services
Hassyan Water Company 1 Holding LLC	100	100	Holding Company
Hassyan Water Company A Holdings LLC	100	100	Holding Company
Shuaa Energy 4 Holding LLC	100	100	Holding Company
Shuaa Energy 4 P.S.C	60	60	Establish and provide full range of services for generation of electricity
Hassyan Water Company A P.S.C	60	60	Establish and provide full range of services for production of desalinated water
Dubai Green Fund Holdings LLC	100	100	Holding Company
Dubai Green Fund Investments LLC	100	100	To invest and manage commercial, industrial, retail trade and energy enterprises
Forward Ventures SPV Holding Limited	100	100	Holding Company
Forward Ventures 1 Holding Limited	100	100	Holding Company
Forward Ventures 2 Holding Limited	100	100	Holding Company
Dubai Green Fund Investments Limited (i)	100	-	To invest and manage commercial, industrial, retail trade, real estate, healthcare, agricultural and educational enterprises

- (i) During the current period, Dubai Green Fund Investments Limited was incorporated with 100% ownership held by the Group.

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)* for the six-month period ended 30 June 2025 (unaudited)

2 Material accounting policies

The principal accounting policies applied by the Group in the preparation of this condensed consolidated interim financial information are set out below. These policies have been consistently applied to all the periods presented, unless otherwise stated.

2.1 Basis of preparation

The condensed consolidated interim financial information for the six-month period ended 30 June 2025 has been prepared in accordance with International Accounting Standard 34 *'Interim Financial Reporting'*.

The Group's condensed consolidated interim financial information is presented in UAE Dirhams (AED), which is also the Group's functional currency. Subsidiaries and joint ventures determine their own functional currency and items included in the financial information of these companies are measured using that functional currency. All financial information presented in AED has been rounded to the nearest thousand.

The accounting policies applied are consistent with those of the annual consolidated financial statements for the year ended 31 December 2024, as described in those financial statements, except for certain new and revised standards that became effective in the current period (if applicable). This condensed consolidated interim financial information does not include all the notes of the type normally included in the annual consolidated financial statements. Accordingly, this condensed consolidated interim financial information should be read in conjunction with the annual consolidated financial statements for the year ended 31 December 2024.

The preparation of condensed consolidated interim financial information in conformity with International Financial Reporting Standards ("IFRS") requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Group's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the Group's condensed consolidated interim financial information are consistent with the annual consolidated financial statements for the year ended 31 December 2024.

Results for the six-month period ended 30 June 2025 are not necessarily indicative of the results that may be expected for the year ending 31 December 2025.

2.2 Basis of measurement

This condensed consolidated interim financial information has been prepared on a historical cost basis except for retirement benefit obligations, financial assets and financial liabilities measured at fair value, wherever applicable.

2.3 Use of estimates and judgments

In preparing the condensed consolidated interim financial information, management has made judgments, estimates and assumptions that affect the application of the Group's accounting policies and the reported amount of assets and liabilities, income and expenses.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised and in any future periods affected.

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information (*continued*)
for the six-month period ended 30 June 2025 (unaudited)

2 Material accounting policies (*continued*)

2.3 Use of estimates and judgments (*continued*)

In preparing this condensed consolidated interim financial information, the significant judgments made by management in applying the Group's accounting policies and the key sources of estimation and uncertainty were the same as those that applied to the annual consolidated financial statements as at and for the year ended 31 December 2024.

2.4 New standards, amendments and interpretations

New standards, amendments and interpretations issued but not yet effective

A number of new standards are effective for annual periods beginning after 1 January 2026 and earlier application is permitted, however, the Group has not early adopted the new or amended standards in preparing the condensed consolidated interim financial information.

The following amended standards and interpretations are not expected to have a material impact on the Group's condensed consolidated interim financial information:

	Effective date
Classification and measurement of financial instruments – Amendments to IFRS 9 and IFRS 7	1 January 2026
Contracts Referencing Nature-dependent Electricity – Amendments to IFRS 9 and IFRS 7	1 January 2026
Annual improvements to IFRS Accounting Standards – Volume 11	1 January 2026
IFRS 18 Presentation and Disclosure in Financial Statements	1 January 2027
IFRS 19 Subsidiaries without Public Accountability: Disclosures	1 January 2027
Sale or Contribution of Assets between an Investor and its Associates or Joint Venture – Amendments to IFRS 10 and IAS 28	Effective date deferred indefinitely

New standards, amendments and interpretations effective during the period

The following new or amended standards that are required to be adopted in annual periods beginning on 1 January 2025 and do not have a material impact on the Group's condensed consolidated interim financial information:

	Effective date
Lack of Exchangeability – Amendments to IAS 21	1 January 2025

3 Financial risk management

3.1 Financial risk factors

The Group's activities expose it to a variety of financial risks: market risk (including currency risk, price risk and cash flow and fair value interest rate risk), credit risk and liquidity risk.

The condensed consolidated interim financial information does not include all financial risk management information and disclosures required in the annual consolidated financial statements. Accordingly, this condensed consolidated interim financial information should be read in conjunction with the annual consolidated financial statements as at 31 December 2024. There have been no changes in the risk management department or in any risk management policies since the previous year-end.

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

3 Financial risk management *(continued)*

3.2 Fair value estimation

All financial assets and liabilities are initially measured at cost, which is the fair value of the consideration given and received respectively. These financial assets and liabilities are subsequently measured at amortised cost.

The carrying value of financial assets and financial liabilities approximates their fair value except derivatives which are the only financial instruments which are carried at fair value and fall into Level 2 of the fair value hierarchy.

To provide an indication about the reliability of the inputs used in determining fair value disclosed in this condensed consolidated interim financial information, the Group has classified its financial instruments into three levels described below:

- Quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1);
- Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (that is, as prices) or indirectly (that is, derived from prices) (Level 2); and
- Inputs for the asset or liability that are not based on observable market data (that is, unobservable inputs) (Level 3).

4 Seasonality of operations

Due to the seasonal nature of the operations of the Group, higher revenues and operating profits are usually expected in the second half of the year than the first six months. In the year ended 31 December 2024, 44% of revenue accumulated in the first half of the year, with 56% accumulated in the second half.

5 Segment reporting

For the Board of Directors, the Group is currently organised into four major operating segments.

Reportable segments	Operations
DEWA	DEWA is engaged in the generation, transmission and distribution of electricity and water desalination, transmission and distribution to residential, commercial, industrial and government customers in the Emirate of Dubai.
EMPOWER	EMPOWER and its subsidiaries are engaged in the provision of district cooling, maintenance of central cooling plants and manufacturing and sale of insulated pipes.
IWPP	JEIHL and its subsidiaries are engaged in providing a full range of services for the development, operation and maintenance of power and water plants under the independent water and power producer (IWPP) model.
Others	The other operations of the Group include purification and sale of potable water, providing services including IT, and infrastructure, networking and computer system housing services, investing and managing commercial, industrial, retail trade and energy enterprises and implementing energy efficiency measures in buildings.

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

5 Segment reporting *(continued)*

Information about reportable segments and reconciliation of information on reportable segments to the amount reported in the condensed consolidated interim financial information

Information related to each reportable segment is set out below. Segment profit/(loss) before tax is used to measure performance because management believes that this information is the most relevant in evaluating the results of the respective segments relative to other entities that operate in the same industries.

Segment wise condensed consolidated interim statement of financial position

	DEWA	EMPOWER	IWPP	Others	Eliminations	Total
30 June 2025 (Unaudited)	AED'000	AED'000	AED'000	AED'000	AED'000	AED'000
Segment assets						
Non-current assets	138,708,323	8,923,060	36,631,407	5,534,820	(21,560,416)	168,237,194
Current assets	13,663,675	2,657,086	3,066,728	4,218,618	(3,375,893)	20,230,214
Total assets	152,371,998	11,580,146	39,698,135	9,753,438	(24,936,309)	188,467,408
Segment liabilities						
Non-current liabilities	46,771,129	5,874,084	25,355,309	261,697	(11,941,541)	66,320,678
Current liabilities	17,414,197	2,368,838	3,713,980	6,313,811	(3,464,772)	26,346,054
Regulatory deferral account credit balance	399,262	-	-	-	-	399,262
Total liabilities and regulatory deferral account credit balance	64,584,588	8,242,922	29,069,289	6,575,508	(15,406,313)	93,065,994
Net segment assets	87,787,410	3,337,224	10,628,846	3,177,930	(9,529,996)	95,401,414
	DEWA	EMPOWER	IWPP	Others	Eliminations	Total
31 December 2024 (Audited)	AED'000	AED'000	AED'000	AED'000	AED'000	AED'000
Segment assets						
Non-current assets	138,753,384	8,823,595	36,358,143	3,620,938	(22,090,252)	165,465,808
Current assets	11,214,394	2,359,451	3,735,863	5,030,268	(3,050,476)	19,289,500
Total assets	149,967,778	11,183,046	40,094,006	8,651,206	(25,140,728)	184,755,308
Segment liabilities						
Non-current liabilities	45,282,326	5,872,991	24,540,781	71,793	(11,936,354)	63,831,537
Current liabilities	16,088,191	1,936,720	5,658,609	5,617,697	(3,732,640)	25,568,577
Regulatory deferral account credit balance	367,344	-	-	-	-	367,344
Total liabilities and regulatory deferral account credit balance	61,737,861	7,809,711	30,199,390	5,689,490	(15,668,994)	89,767,458
Net segment assets	88,229,917	3,373,335	9,894,616	2,961,716	(9,471,734)	94,987,850

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

5 Segment reporting *(continued)*

Segment wise condensed consolidated interim statements of profit or loss and other comprehensive income

	DEWA	EMPOWER	IWPP	Others	Eliminations	Total
For the six-month period ended 30 June 2025 (Unaudited)	AED'000	AED'000	AED'000	AED'000	AED'000	AED'000
Sale of electricity	9,484,594	-	1,296,432	-	(1,776,132)	9,004,894
Sale of water	3,027,788	-	-	-	(101,390)	2,926,398
District cooling	-	1,445,361	-	-	-	1,445,361
Others	791,112	37,010	-	946,396	(549,540)	1,224,978
Segment revenue	13,303,494	1,482,371	1,296,432	946,396	(2,427,062)	14,601,631
Cost of sales	(9,059,524)	(832,121)	(747,725)	(544,864)	1,653,871	(9,530,363)
Gross profit	4,243,970	650,250	548,707	401,532	(773,191)	5,071,268
Administrative expenses	(1,502,720)	(125,017)	(48,529)	(275,591)	445,274	(1,506,583)
Other income	358,726	5,866	24,351	42,276	(258,961)	172,258
Credit impairment reversal/(loss)	17,239	-	-	(21,665)	(2,611)	(7,037)
Operating profit	3,117,215	531,099	524,529	146,552	(589,489)	3,729,906
Finance income	59,123	24,451	211,836	119,231	(27,349)	387,292
Finance costs	(236,026)	(113,192)	(794,893)	(26,990)	315,098	(856,003)
Finance (costs)/income – net	(176,903)	(88,741)	(583,057)	92,241	287,749	(468,711)
Net movement in regulatory deferral account	(31,918)	-	-	-	-	(31,918)
Profit/(loss) for the period before tax	2,908,394	442,358	(58,528)	238,793	(301,740)	3,229,277
Income tax expense	(250,900)	(39,695)	(21,285)	(22,576)	(1,103)	(335,559)
Profit/(loss) for the period after tax	2,657,494	402,663	(79,813)	216,217	(302,843)	2,893,718
Other comprehensive loss						
Items that will not be reclassified to profit or loss						
Remeasurements of retirement benefit obligations	-	(565)	-	-	-	(565)
Items that may be reclassified to profit or loss						
Cash flow hedges – reclassified to profit or loss	-	-	(226,368)	-	-	(226,368)
Cash flow hedges – effective portion of changes in fair value of derivative financial instruments	-	-	(381,334)	-	-	(381,334)
Debt instrument at FVOCI – change in fair value	-	(14)	-	-	-	(14)
Related deferred tax	-	-	29,239	-	-	29,239
Other comprehensive loss for the period	-	(579)	(578,463)	-	-	(579,042)
Total comprehensive income/(loss) for the period	2,657,494	402,084	(658,276)	216,217	(302,843)	2,314,676

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

5 Segment reporting *(continued)*

Segment wise condensed consolidated interim statements of profit or loss and other comprehensive income (continued)

	DEWA	EMPOWER	IWPP	Others	Eliminations	Total
For the six-month period ended 30 June 2024 (Unaudited)	AED'000	AED'000	AED'000	AED'000	AED'000	AED'000
Sale of electricity	8,825,151	-	1,046,173	-	(1,476,352)	8,394,972
Sale of water	2,834,325	-	-	-	(97,723)	2,736,602
District cooling	-	1,348,730	-	-	-	1,348,730
Others	1,165,057	32,225	-	805,537	(819,052)	1,183,767
Segment revenue	12,824,533	1,380,955	1,046,173	805,537	(2,393,127)	13,664,071
Cost of sales	(8,453,531)	(743,533)	(639,281)	(457,042)	1,302,476	(8,990,911)
Gross profit	4,371,002	637,422	406,892	348,495	(1,090,651)	4,673,160
Administrative expenses	(1,488,795)	(116,511)	(300,932)	(263,765)	423,455	(1,746,548)
Other income	306,686	3,026	279,113	17,482	(249,692)	356,615
Credit impairment reversal	27,934	462	-	429	-	28,825
Operating profit	3,216,827	524,399	385,073	102,641	(916,888)	3,312,052
Finance income	117,117	22,437	289,535	106,380	(55,087)	480,382
Finance costs	(294,974)	(118,686)	(951,810)	(19,093)	349,839	(1,034,724)
Finance (costs)/income – net	(177,857)	(96,249)	(662,275)	87,287	294,752	(554,342)
Net movement in regulatory deferral account	52,440	-	-	-	-	52,440
Profit/(loss) for the period before tax	3,091,410	428,150	(277,202)	189,928	(622,136)	2,810,150
Income tax (expense)/benefit	(259,930)	(38,621)	18,860	(16,678)	43,623	(252,746)
Profit/(loss) for the period after tax	2,831,480	389,529	(258,342)	173,250	(578,513)	2,557,404
Other comprehensive income						
Items that will not be reclassified to profit or loss						
Remeasurements of retirement benefit obligations	-	1,726	-	-	-	1,726
Items that may be reclassified to profit or loss						
Cash flow hedges – reclassified to profit or loss	-	-	(335,023)	-	-	(335,023)
Cash flow hedges – effective portion of changes in fair value of derivative financial instruments	-	-	805,763	-	-	805,763
Debt instrument at FVOCI – change in fair value	-	786	-	-	-	786
Related deferred tax	-	(71)	(71,615)	-	-	(71,686)
Other comprehensive income for the period	-	2,441	399,125	-	-	401,566
Total comprehensive income for the period	2,831,480	391,970	140,783	173,250	(578,513)	2,958,970

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

5 Segment reporting *(continued)*

Other segment information

	DEWA	EMPOWER	IWPP	Others	Eliminations	Total
For the six-month period ended 30 June 2025 (Unaudited)	AED'000	AED'000	AED'000	AED'000	AED'000	AED'000
Capital expenditure	2,946,968	298,741	1,220,861	237,567	(65,644)	4,638,493
Depreciation and amortisation expense	2,489,041	185,282	304,114	293,846	(19,329)	3,252,954
	DEWA	EMPOWER	IWPP	Others	Eliminations	Total
For the year ended 31 December 2024 (Audited)	AED'000	AED'000	AED'000	AED'000	AED'000	AED'000
Capital expenditure	5,564,046	435,999	5,381,336	416,317	(627,648)	11,170,050
Depreciation and amortisation expense	5,088,797	354,489	598,955	562,660	(36,969)	6,567,932

Geographic information

Majority of the Group's revenues, profits and assets relate to its operations in Dubai, UAE.

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

6 Property, plant and equipment

	Land and buildings AED'000	Right-of-use assets AED'000	Generation, desalination and district cooling plants AED'000	Transmission and distribution networks AED'000	Other equipment and assets AED'000	Capital work in progress AED'000	Total AED'000
Year ended 31 December 2024							
Opening net book amount (Audited)	39,243,696	30,717	51,197,249	51,368,584	775,501	13,301,402	155,917,149
Additions	1,341	30,536	196,385	290,074	44,472	10,600,029	11,162,837
Transfers	220,746	-	4,974,027	3,169,689	114,496	(8,478,958)	-
Transfers to intangible assets (refer note 7)	-	-	-	-	-	(55,902)	(55,902)
Impairment charge	-	-	-	-	-	(919)	(919)
Transfer to investment properties (refer note 11)	-	-	-	-	-	(32,370)	(32,370)
Modification of right-of-use assets	-	(575)	-	-	-	-	(575)
Write off (refer note (g) below)	-	-	(1,488,798)	-	-	-	(1,488,798)
Disposals, net	(758,653)	-	(6,989)	(3)	(922)	-	(766,567)
Depreciation charge	(384,071)	(18,157)	(2,975,909)	(2,816,601)	(288,411)	-	(6,483,149)
Closing net book amount (Audited)	<u>38,323,059</u>	<u>42,521</u>	<u>51,895,965</u>	<u>52,011,743</u>	<u>645,136</u>	<u>15,333,282</u>	<u>158,251,706</u>
At 31 December 2024							
Cost	43,440,279	116,412	78,254,827	85,039,709	3,710,901	15,333,282	225,895,410
Accumulated depreciation	<u>(5,117,220)</u>	<u>(73,891)</u>	<u>(26,358,862)</u>	<u>(33,027,966)</u>	<u>(3,065,765)</u>	<u>-</u>	<u>(67,643,704)</u>
Net book amount (Audited)	<u>38,323,059</u>	<u>42,521</u>	<u>51,895,965</u>	<u>52,011,743</u>	<u>645,136</u>	<u>15,333,282</u>	<u>158,251,706</u>
Period ended 30 June 2025							
Opening net book amount (Audited)	38,323,059	42,521	51,895,965	52,011,743	645,136	15,333,282	158,251,706
Additions	706	18,154	3,766	193,006	65,128	4,321,246	4,602,006
Transfers	223,930	-	590,987	1,140,784	179,833	(2,135,534)	-
Transfers to intangible assets (refer note 7)	-	-	-	-	(66,734)	(27,373)	(94,107)
Transfer to investment properties (refer note 11)	-	-	-	-	-	(33,408)	(33,408)
Disposals – net	-	-	-	-	(544)	-	(544)
Depreciation charge	(196,084)	(10,528)	(1,447,243)	(1,435,418)	(111,452)	-	(3,200,725)
Closing net book amount (Unaudited)	<u>38,351,611</u>	<u>50,147</u>	<u>51,043,475</u>	<u>51,910,115</u>	<u>711,367</u>	<u>17,458,213</u>	<u>159,524,928</u>
At 30 June 2025							
Cost	43,664,833	134,186	78,644,620	86,373,499	3,882,166	17,458,213	230,157,517
Accumulated depreciation	<u>(5,313,222)</u>	<u>(84,039)</u>	<u>(27,601,145)</u>	<u>(34,463,384)</u>	<u>(3,170,799)</u>	<u>-</u>	<u>(70,632,589)</u>
Net book amount (Unaudited)	<u>38,351,611</u>	<u>50,147</u>	<u>51,043,475</u>	<u>51,910,115</u>	<u>711,367</u>	<u>17,458,213</u>	<u>159,524,928</u>

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

6 Property, plant and equipment *(continued)*

- (a) The Group has engaged in a joint operation pertaining to Emirates National Grid Corporation (“ENGC”). The Group’s share in the carrying amount of ENGC’s assets as at 30 June 2025 is AED 89 million *(31 December 2024: AED 93 million)* and is included under transmission and distribution networks.
- (b) During 2008, by way of a Decree issued by H.H. The Ruler of Dubai, all existing plots of land held by the Authority were transferred to the Authority. As a result, the Authority has capitalised the plots of land on the basis of valuations (i.e. valuation based on use limitations) obtained from the Land Department of the Government of Dubai, which is considered the deemed cost and has been treated as a capital contribution by the Government of Dubai.

As per communication from Department of Finance, Government of Dubai, effective 10 March 2022, the new land policy in respect of allotment and granting of lands by the Government of Dubai in the Emirate of Dubai by the Dubai Land Department to the Authority will be in consideration for a rental value of AED 1 per plot per annum for 30 years. This policy shall apply to all future lands granted by the Government of Dubai that will be allotted to the Authority, but not on the existing lands that are currently being governed under the existing regime. The Department of Finance, Government of Dubai and the Authority shall coordinate to take all actions and procedures to procure the issuance of a decree that shall formalize the proposed policy for all future lands.

Land received for free from third party is initially measured at a fair value. The valuation is based on valuation received from Land Department of the Government of Dubai, which is considered the deemed cost, and is not depreciated.

As at 31 December 2024, disposal relates to the net impact of certain plots of land taken back or replaced by the Government of Dubai.

- (c) The carrying value of property, plant and equipment, pledged as collateral on borrowings, amounts to AED 35,414 million *(31 December 2024: AED 34,604 million)* (refer note 20).
- (d) Capital work in progress mainly comprises construction of additional electricity generation, water desalination facilities, transmission and distribution networks and district cooling facilities.
- (e) The capitalised borrowing costs related to construction of electricity and water plants and transmission substations amounted to AED 175 million *(31 December 2024: AED 370 million)*, which was calculated using a capitalisation rate of 4.37% *(31 December 2024: 4.88%)* (refer note 32).
- (f) Right-of-use assets mainly represents vehicles and other equipment as of the reporting date.
- (g) In the prior years, a rainstorm and windstorm incident caused damage to certain IPP companies, mainly the Solar Power Plants. Management had assessed the damages and its financial impact on the Group and accordingly written off the damaged assets. The restoration of assets was recorded in capital work in progress. The damages incurred were covered mainly by insurance companies of IPP companies. Further, the IPP companies were also entitled to business interruption claims which was presented in profit or loss.

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

6 Property, plant and equipment *(continued)*

(h) Depreciation is allocated as detailed below:

	For the six-month period ended 30 June	
	2025	2024
	AED'000	AED'000
	(Unaudited)	(Unaudited)
Cost of sales		
- Generation and desalination expenditure (refer note 28.1)	1,521,101	1,555,789
- Transmission and distribution expenditure (refer note 28.2)	1,572,509	1,506,113
Administrative expenses (refer note 29)	107,115	133,984
	<u>3,200,725</u>	<u>3,195,886</u>

7 Intangible assets

	Computer software AED'000	Others AED'000	Total AED'000
Year ended 31 December 2024			
Opening net book amount (Audited)	122,385	339,982	462,367
Additions	7,213	-	7,213
Transfer from property, plant and equipment (refer note 6)	55,902	-	55,902
Amortisation	<u>(72,626)</u>	<u>(12,157)</u>	<u>(84,783)</u>
Closing net book amount (Audited)	<u>112,874</u>	<u>327,825</u>	<u>440,699</u>
At 31 December 2024			
Cost	689,596	364,696	1,054,292
Accumulated amortisation	<u>(576,722)</u>	<u>(36,871)</u>	<u>(613,593)</u>
Net book amount (Audited)	<u>112,874</u>	<u>327,825</u>	<u>440,699</u>

	Computer software AED'000	Others AED'000	Total AED'000
Period ended 30 June 2025			
Opening net book amount (Audited)	112,874	327,825	440,699
Additions	10,801	230,099	240,900
Transfer from property, plant and equipment (refer note 6)	94,107	-	94,107
Amortisation (refer notes 28.1 and 29)	<u>(43,253)</u>	<u>(6,078)</u>	<u>(49,331)</u>
Closing net book amount (Unaudited)	<u>174,529</u>	<u>551,846</u>	<u>726,375</u>
At 30 June 2025			
Cost	794,504	594,795	1,389,299
Accumulated amortisation	<u>(619,975)</u>	<u>(42,949)</u>	<u>(662,924)</u>
Net book amount (Unaudited)	<u>174,529</u>	<u>551,846</u>	<u>726,375</u>

During the current period, amortisation expense of AED 49 million *(for the six-month period ended 30 June 2024: AED 43 million)* is included in cost of sales and administrative expenses (refer notes 28.1 and 29 respectively).

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

8 Investments accounted for using the equity method

The entities listed below had share capital solely consisting of ordinary shares, which were held by the Group.

Name of the entity	Country of incorporation	Effective % of holding		Carrying value	
		30 June 2025 %	31 December 2024 %	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
Utilities Management Company (L.L.C)	UAE	-	50	-	490
Ethiad Smart Energy Solutions LLC	UAE	-	50	-	150
				<u>-</u>	<u>640</u>

During the current period, the entities listed above were liquidated.

All joint ventures were accounted for using the equity method of accounting and were immaterial to the Group individually.

9 Derivative financial instruments

The Group is exposed to interest rate movements on various borrowings maturing between 2025 and 2057. Certain subsidiaries have entered into a series of interest rate swaps for the duration of the borrowings to mitigate the risk of variation in future interest rates. These interest rate swaps were designated as cash flow hedges and were assessed to be highly effective. Unrealised loss of AED 381 million *(for the six-month period ended 30 June 2024: unrealised gain of AED 806 million)* relating to these hedging instruments is included in other comprehensive income. Cash flow hedges reclassified to profit or loss during the period amounted to AED 226 million *(for the six-month period ended 30 June 2024: AED 335 million)*.

The tables below show a summary of the hedged items, the hedging instruments and their fair values. The notional amounts indicate the amount outstanding at the reporting date.

Description of the hedged item	Hedging instrument	Notional amount AED'000	Positive fair value AED'000	Negative fair value AED'000
30 June 2025 (Unaudited)				
Interest payments on floating rate loans	Interest rate swap	<u>24,451,676</u>	<u>1,526,284</u>	<u>30,946</u>
31 December 2024 (Audited)				
Interest payments on floating rate loans	Interest rate swap	<u>24,905,758</u>	<u>2,097,312</u>	<u>6,393</u>

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

9 Derivative financial instruments *(continued)*

The following table presents the Group's derivative financial assets and liabilities that are measured at fair value:

	Level 1 AED'000	Level 2 AED'000	Level 3 AED'000	Total AED'000
30 June 2025 (Unaudited)				
Assets measured at fair value				
Derivative financial instruments (non-current portion)	-	1,201,645	-	1,201,645
Derivative financial instruments (current portion)	-	324,639	-	324,639
Liabilities measured at fair value				
Derivative financial instruments (non-current portion)	-	25,654	-	25,654
Derivative financial instruments (current portion)	-	5,292	-	5,292
31 December 2024 (Audited)				
Assets measured at fair value				
Derivative financial instruments (non-current portion)	-	1,719,527	-	1,719,527
Derivative financial instruments (current portion)	-	377,785	-	377,785
Liabilities measured at fair value				
Derivative financial instruments (non-current portion)	-	6,217	-	6,217
Derivative financial instruments (current portion)	-	176	-	176

Interest rate swaps were measured primarily using valuations provided by the financial institutions based on the observable spot exchange rates and the yield curves of the respective swap contracts and were categorised in Level 2 hierarchy.

10 Financial assets at fair value through other comprehensive income

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
At the beginning of the period/year	55,709	54,153
Interest accrued	2,296	643
Interest received	(2,295)	-
Fair value adjustment during the period/year	(14)	913
At the end of the period/year	55,696	55,709

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Notes to the condensed consolidated interim financial information *(continued)*
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10 Financial assets at fair value through other comprehensive income *(continued)*

Financial assets at fair value through other comprehensive income pertains to an investment in Tier 1 Capital Certificates ("the Bonds") issued at their par value. The Bonds are listed perpetual instruments and carry non-cumulative interest at a rate of 6% per annum payable every six months at the discretion of the issuer. The Group has classified them as financial assets at fair value through other comprehensive income under IFRS 9 as the Bonds are not held for trading.

During the current period, loss recognised in other comprehensive income amounted to AED 0.01 million (30 June 2024: gain of AED 0.79 million).

11 Investment properties

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
Investment property	<u>174,211</u>	<u>118,015</u>

The movement in investment property is as follows:

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
At the beginning of the period/year	118,015	85,645
Additions	25,686	-
Reclassification from property, plant and equipment (refer note 6)	33,408	32,370
Depreciation (refer note 29)	(2,898)	-
At the end of the period/year	<u>174,211</u>	<u>118,015</u>

The Group's subsidiary started construction of its head quarter project in 2021. The project consists of two towers (residential tower and office tower) with common area and retail outlets. The Group intends to occupy office tower partially for its own use and is classified as property, plant and equipment which has been completed during the period. The residential tower is complete, and the management intends to lease. The investment property includes land amounting to AED 2.5 million (31 December 2024: AED 2.5 million).

12 Other assets

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
Advance to suppliers	1,793,282	1,560,063
Prepayments	<u>274,815</u>	<u>127,469</u>
	2,068,097	1,687,532
Less: non-current portion	(1,342,913)	(1,283,505)
Current portion	<u>725,184</u>	<u>404,027</u>

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

13 Financial assets

13.1 Financial assets at fair value through profit or loss

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
Investment in equity instruments	334,610	206,017
Investment in debt instruments	35,257	25,466
	<u>369,867</u>	<u>231,483</u>
Less: non-current portion	(334,610)	(206,017)
Current portion	<u>35,257</u>	<u>25,466</u>

13.2 Other financial assets at amortised cost

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
UAE National Bonds and Sukuk Bonds	1,790,259	1,583,012
Investment in debt instruments	1,264,343	1,296,834
Other receivables	3,158,057	4,569,949
Less: provision for impairment	(165,750)	(143,546)
	<u>6,046,909</u>	<u>7,306,249</u>
Less: non-current portion	(3,218,078)	(3,179,039)
Current portion	<u>2,828,831</u>	<u>4,127,210</u>

Other financial assets at amortised cost include investments in UAE National Bonds and Sukuk Bonds amounting to AED 1,790 million (31 December 2024: AED 1,583 million), which have a maturity up to 12 months from the date of purchase. UAE National Bonds and Sukuk Bonds carry an interest rate ranging from 3.5% to 5.8% per annum (31 December 2024: 4.7% to 6 % per annum).

As at 30 June 2025, investment in debt instruments and other receivables amounting to AED 4,422 million (31 December 2024: AED 5,867 million) are not impaired except for an amount of AED 166 million (31 December 2024: AED 144 million). The carrying amount of the Group's other receivables is primarily denominated in AED and approximates its fair value.

Other receivables mainly include financial assets under IFRIC 12, housing and sewerage fee receivable on behalf of a related party and interest receivable on bank deposits.

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

14 Income tax

Components of income tax

The components of income tax for the periods are:

	For the six-month period ended 30 June	
	2025	2024
	AED'000	AED'000
	(Unaudited)	(Unaudited)
Current tax expense	321,390	324,334
Deferred tax expense/(credit)	14,169	(71,588)
	335,559	252,746

Income tax expense is recognised at an amount determined by multiplying the profit before tax for the interim reporting period by management's best estimate of the weighted-average annual income tax rate expected for the full financial year, adjusted for the tax effect of certain items recognised in full in the interim period. As such, the effective tax rate in the condensed consolidated interim financial information may differ from management's estimate of the effective tax rate for the annual consolidated financial statements.

Reconciliation between the tax expense and profit or loss multiplied by applicable tax rate

The Group's applicable tax rate is the income tax rate of 9% *(for the six-month period ended 30 June 2024: 9%)* for United Arab Emirates. A reconciliation between the expected and the actual tax charge is provided below:

	For the six-month period ended 30 June	
	2025	2024
	AED'000	AED'000
	(Unaudited)	(Unaudited)
Profit before tax	3,229,277	2,810,150
Tax on profit before tax at corporate tax rate of 9%	290,635	252,914
Deferred tax not recognised on losses of a subsidiary	16,601	5,140
Recognition of previously unrecognised deductible temporary differences	-	(7,719)
Permanent difference on account of expenses disallowed	6,647	3,175
Reversal of deferred tax asset recognised in prior year	12,714	-
Others	8,962	(764)
Income tax expense	335,559	252,746

The Group's consolidated effective tax rate for the six-month period ended 30 June 2025 was 10.39% *(for the six-month period ended 30 June 2024: 9%)*.

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Notes to the condensed consolidated interim financial information *(continued)* for the six-month period ended 30 June 2025 (unaudited)

14 Income tax *(continued)*

Deferred taxes analysed by type of temporary difference

Differences between IFRS Accounting Standards and statutory taxation regulations in United Arab Emirates give rise to temporary differences between the carrying amount of assets and liabilities for financial reporting purposes and their tax bases. The tax effect of the movements in these temporary differences were not material to the condensed consolidated interim financial information.

During the current period, further deferred income tax credit/assets and deferred tax expense/liabilities were recognised, which mainly relate to:

- Reversal of deferred tax asset of AED 1 million relates to tax impact on adjustments being made in the condensed consolidated interim financial information, which resulted from temporary differences in the carrying amount of property, plant and equipment compared with tax base of subsidiaries; not part of the same tax group. This has been recognised in profit or loss in the condensed consolidated interim financial information.
- Deferred tax asset of AED 13 million has been reversed in some subsidiaries. These deferred tax assets were recognised in standalone books of those subsidiaries with the expectation of realisation and assurance beyond any reasonable doubt that future taxable income would be sufficient to allow the benefit of the loss to be realised. This has been recognised in profit or loss in the condensed consolidated interim financial information.
- Deferred tax credit of AED 29 million relating to changes in fair value of derivative financial instruments has been recognised in other comprehensive income in the condensed consolidated interim financial information.

15 Inventories

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
Consumables and others	755,531	834,708
Less: provision for inventory	<u>(251,229)</u>	<u>(239,133)</u>
	504,302	595,575
Fuel	<u>950,379</u>	<u>964,115</u>
	<u>1,454,681</u>	<u>1,559,690</u>

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Notes to the condensed consolidated interim financial information *(continued)*
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15 Inventories *(continued)*

15.1 Movement in provision for inventory

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
At the beginning of the period/year	239,133	228,424
Charge for the period/year	<u>12,096</u>	<u>10,709</u>
At the end of the period/year	<u>251,229</u>	<u>239,133</u>

During the current period, provision for inventory of AED 12 million *(for the six-month period ended 30 June 2024: AED 7 million)* is included in cost of sales and administrative expenses.

16 Trade receivables

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
Trade receivables	3,246,134	2,341,826
Accrued revenue	1,843,126	1,281,482
Less: provision for impairment of receivables	<u>(499,551)</u>	<u>(515,936)</u>
Trade receivables and accrued revenue – net	4,589,709	3,107,372
Less: non-current portion	<u>(2,441)</u>	<u>(3,550)</u>
Current portion	<u>4,587,268</u>	<u>3,103,822</u>

16.1 Movements in the provision for impairment of receivables are as follows:

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
At the beginning of the period/year	515,936	614,312
Write off during the period/year	-	(440)
Reversal for the period/year (refer note 30)	<u>(16,385)</u>	<u>(97,936)</u>
At the end of the period/year	<u>499,551</u>	<u>515,936</u>

The carrying amount of the Group's trade receivables is primarily denominated in AED and approximates its fair value. There were no changes to ECL model assumptions during the period.

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Notes to the condensed consolidated interim financial information *(continued)*
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17 Term deposits

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
Term deposits with banks	4,531,593	3,595,524
Less: provision for impairment on term deposits	(10,465)	(9,247)
	<u>4,521,128</u>	<u>3,586,277</u>
Less: non-current portion	(1,461,856)	-
Current portion	<u>3,059,272</u>	<u>3,586,277</u>

Term deposits amounting to AED 4,532 million (31 December 2024: AED 3,596 million) carries an interest ranging from 1.75% to 4.5% per annum (31 December 2024: 1.75% to 5.85% per annum).

Term deposits up to AED 2,957 million (31 December 2024: AED 2,960 million) have been kept as lien against borrowings by one of the subsidiaries (refer note 20).

18 Cash and cash equivalents

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
Current and call accounts	5,012,202	4,562,831
Short-term deposits	2,200,754	1,541,867
Cash on hand	2,126	525
	<u>7,215,082</u>	<u>6,105,223</u>

Cash and cash equivalents include AED 1,613 million (31 December 2024: AED 1,193 million) in foreign currencies. The majority of these balances are denominated in USD. These balances are held for settlement of existing and anticipated liabilities denominated in foreign currencies.

Cash and cash equivalents also include AED 2,287 million (31 December 2024: AED 1,717 million) of cash collected by local banks and government collection agencies on behalf of the Group.

18.1 Cash and cash equivalents for the purpose of statement of cash flows

For the purpose of the condensed consolidated interim statement of cash flows, cash and cash equivalents comprise the following:

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
Cash and cash equivalents	7,215,082	6,105,223
Bank overdrafts (refer note 20)	(924,881)	(731,594)
Cash and cash equivalents for the purpose of statement of cash flows	<u>6,290,201</u>	<u>5,373,629</u>

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19 Equity

(a) Share capital

In the prior years, an amount of AED 500 million had been transferred to share capital account from the capital contribution account. The Board of Directors of the Authority had authorised the breakup of the share capital into 50 billion shares of AED 0.01 each. All shares of the Authority shall rank equally with one another in all aspects. Hence, the share capital of the Authority consists of authorised and paid-up capital of AED 500 million as of 30 June 2025.

(b) Capital contribution

This account represents amounts contributed by the Government of Dubai (both in kind and cash) as an Owner of the Group since the incorporation of the Group.

(c) Statutory reserve

As required by applicable law and Articles of Association of the Authority and certain subsidiaries, 5% of the net profit for each period has been transferred to a statutory reserve. Such transfers to reserves may cease when the statutory reserve equals to half of the share capitals. The reserve is not available for distribution except as stipulated by the law. The statutory reserve of the Authority has already reached the 50% threshold and hence no further transfers were made to statutory reserves.

(d) Hedging reserve

The hedging reserve primarily represents the fair value of derivatives which are part of effective cash flow hedging relationships at period/year end. As the derivatives are held for hedging purposes as defined by IFRS 9, their fair value movements are retained in other comprehensive income instead of being charged to profit or loss during the period/year. The fair value movements will be adjusted in other comprehensive income in the same period as the corresponding hedged transaction.

20 Borrowings

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
Non-current		
Others (refer (i) below)	<u>29,635,194</u>	<u>28,828,863</u>
Current		
Bank overdrafts (refer note 18.1)	924,881	731,594
Others (refer (i) below)	<u>5,717,212</u>	<u>6,612,319</u>
	<u>6,642,093</u>	<u>7,343,913</u>
	<u>36,277,287</u>	<u>36,172,776</u>

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20 Borrowings *(continued)*

Borrowings are denominated in the following currencies:

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
US Dollars	26,148,407	26,811,238
UAE Dirham	10,128,880	9,361,538
	<u>36,277,287</u>	<u>36,172,776</u>

The borrowing balance is net off deferred borrowing cost amounting to AED 720 million (31 December 2024: AED 749 million).

The Group has secured borrowings amounting to AED 28,872 million (31 December 2024: AED 27,530 million) and unsecured borrowings amounting to AED 7,405 million (31 December 2024: AED 8,643 million).

Borrowings are secured by pledge of assets (refer note 6(c)), term deposits under lien (refer note 17), and sovereign guarantees issued by Department of Finance (DoF), Government of Dubai.

(i) Others

Other loans represent loans taken by subsidiary companies from various commercial banks and shareholders.

On 25 February 2025, one of the subsidiaries' of the Group exchanged certain borrowing facilities with one of its existing lenders which resulted in certain changes to the terms of the facilities. Pursuant to the requirements of IFRS 9, management assessed whether the present value of the new cash flows under the new terms is at least 10% different from the present value of the remaining cash flows of the original liability, using the original effective interest rate; based on this quantitative test, the difference is less than 10%. In addition, the management has considered the qualitative changes (e.g. change in the nature of the facilities from term loan to revolving credit facilities, extension of term, changes in interest margin) and concluded that those changes are substantial, and as such the exchange of the loan with the existing lender results in a new loan with substantially different terms compared to the original loan. Therefore, the arrangement was accounted for as an extinguishment of the original financial liability and the recognition of a new financial liability, at fair value. The difference between the carrying amount of a financial liability extinguished and the consideration paid is recognised in profit or loss, together with the related costs/fees incurred.

The fair values of other loans are not materially different to their carrying amounts since the interest payable on these borrowings is close to current market rates.

The Group takes proactive measures to ensure, as far as possible, that it will always have sufficient liquidity to meet its financial obligations. The Group has positive operating cash flows amounting to AED 9,163 million for the period ended 30 June 2025 (for the year ended 31 December 2024: AED 17,435 million), cash and cash equivalents of AED 6,290 million (31 December 2024: AED 5,374 million), short-term deposits of AED 3,059 million (31 December 2024: AED 3,586 million) and long-term deposits of AED 1,462 million (31 December 2024: AED nil), and undrawn facilities of AED 3,982 million as at 30 June 2025 (31 December 2024: AED 5,455 million) to finance the Group's operations and mitigate the effects of fluctuations in cash flows. The Group monitors the sufficiency of funds using cash flow budgeting in which it considers the cash outflows (including impact of capital commitments), the funds that would be generated from the operations and other available sources of funding.

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21 Retirement benefit obligations

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
Provision for employees' end of service benefits (refer note 21.1)	1,078,944	1,058,403
Provision for pensions (refer notes 21.2.1 & 21.2.2)	63,743	57,497
	<u>1,142,687</u>	<u>1,115,900</u>
Less: non-current portion	(1,127,813)	(1,109,622)
Current portion (refer note 24)	<u>14,874</u>	<u>6,278</u>

21.1 Provision for employees' end of service benefits

Movements in the provision for the employees' end of service benefits are analysed below:

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
At the beginning of the period/year	1,058,403	965,340
Charge for the period/year (refer note 33)	51,645	149,487
Re-measurements for the period/year	565	(18,047)
Payments made during the period/year	(31,669)	(38,377)
At the end of the period/year	<u>1,078,944</u>	<u>1,058,403</u>

21.2 Provision for pensions

21.2.1 Provision for pensions (for eligible UAE National employees who retired before 1 January 2003)

The movements in the provision for pensions are analysed below:

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
At the beginning of the period/year	51,220	54,900
Payments made during the period/year	(2,351)	(3,680)
At the end of the period/year	<u>48,869</u>	<u>51,220</u>

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Notes to the condensed consolidated interim financial information *(continued)*
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21 Retirement benefit obligations *(continued)*

21.2.2 Provision for pensions (for eligible UAE National employees from 1 January 2003)

Effective 1 January 2003, the Group joined a defined contribution plan operated by the Federal Pension General and Social Security Group for its active eligible UAE National employees in accordance with the provision of Federal Law No. 7 of 1999 relating to Pension and Social Security Law. The movements in the provision for pensions are analysed below:

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
At the beginning of the period/year	6,278	10,299
Charge for the period/year (refer note 33)	65,981	130,961
Payments made during the period/year	(57,385)	(134,982)
At the end of the period/year	<u>14,874</u>	<u>6,278</u>

22 Lease liabilities

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
At the beginning of the period/year	43,929	32,247
Additions during the period/year	18,154	30,536
Interest on lease liabilities	139	232
Modification	-	(664)
Payment of lease liabilities	(10,628)	(18,422)
At the end of the period/year	<u>51,594</u>	<u>43,929</u>
Less: non-current portion	(33,877)	(25,332)
Current portion	<u>17,717</u>	<u>18,597</u>

23 Other long-term liabilities

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
Deferred revenue	26,500,925	26,384,519
Advance for new connections	7,997,464	6,487,065
Retentions payable	592,858	575,306
Asset retirement obligations	320,699	301,482
	<u>35,411,946</u>	<u>33,748,372</u>

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24 Trade and other payables

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
Consumers' security deposits	5,275,523	5,074,227
Capital projects payables	2,105,250	2,121,312
Trade payables	3,366,562	2,738,696
Retentions payable	1,426,366	1,410,034
Deferred revenue	1,837,642	1,751,263
Advances for new connections	1,216,256	1,206,230
Accrual for staff benefits	245,818	255,824
Corporate tax payable	1,174,899	853,509
Retirement benefit obligations (refer note 21)	14,874	6,278
Other payables	3,017,762	2,788,518
	19,680,952	18,205,891

25 Regulatory deferral account credit balance

The prices that can be charged to customers for electricity and water by the Group are subject to oversight and/or approval by the Supreme Council of Energy. Hence the Group is subject to rate regulation. The Supreme Council of Energy through its notification issued in 2010 had allowed the Group to recover the additional costs it incurs due to the escalation in fuel prices considering 2010 as the base year from its customers.

The Supreme Council of Energy is also controlled by the Government of Dubai, and it is a related party of the Group.

On the transition date, the Group had elected to apply the requirements of IFRS 14 – 'Regulatory Deferral Accounts' and will continue to apply its current accounting policy for recognition, measurement and derecognition of this regulatory deferral account balance.

The movement in regulatory deferral account credit balance has been detailed below:

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
At the beginning of the period/year	367,344	199,931
Excess collection during the period/year	31,918	167,413
At the end of the period/year	399,262	367,344

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26 Related party transactions and balances

The Group transacts with the Government of Dubai, subsidiaries, joint ventures and entities controlled, jointly controlled or significantly influenced by the Government of Dubai within the scope of its ordinary business activities. Since the Group is majority owned by the Government of Dubai post its listing of shares on Dubai Financial Market (DFM), these entities are jointly referred to as ‘government related entities’.

The Group applies the exemption relating to government related entities under IAS 24 – Related Parties and only discloses transactions and balances with government related entities which are individually or collectively significant. To determine significance, the Group considers various qualitative and quantitative factors including whether transactions with related parties are conducted in the ordinary course of business.

Key management personnel and entities controlled by them are also related to the Group. Key management personnel of the Group comprise the directors and executive vice presidents (EVPs) of the Authority and employees of the Authority who are acting as directors of the subsidiaries.

Related party transactions

The material transactions and balances with related parties are disclosed below, except as disclosed in notes 6, 9, 13, 16, 20, 22, 25, 27, 28, 29, 32, 33 and 35 in this condensed consolidated interim financial information.

(a) *Sale of electricity and water*

The Group deals with various government entities in Dubai. Quantities of electricity and water sold to UAE Nationals are at subsidised rates. The Group calculates differential between the value of these quantities supplied at subsidised rates and the approved rates, which is settled by the Department of Finance (DoF), Government of Dubai.

During the current period, the Group has collected AED 656 million *(for the six-month period ended 30 June 2024: AED 690 million)* from the Department of Finance (DOF), Government of Dubai, in respect of UAE Nationals subsidy.

During the current period, the Group has earned AED 53 million *(for the six-month period ended 30 June 2024: AED 53 million)* in respect of handling charges on behalf of a related party (refer note 27).

During the current and prior periods, revenue from other Government entities constitutes a small portion against the total revenue of the Group.

(b) *Purchase of goods and services*

The Group purchases fuel from entities owned by the Government of Dubai. During the current period, the Group purchased fuel amounting to AED 3,536 million *(for the six-month period ended 30 June 2024: AED 3,494 million)* from various entities.

During the current period, the Group purchased water amounting to AED 5 million *(for the six-month period ended 30 June 2024: AED 8 million)* from an entity under common control.

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

26 Related party transactions and balances *(continued)*

(c) Transactions with banks owned by Government of Dubai

The Group transacts with various banks and financial institutions which are wholly or partially controlled by the Government of Dubai. All of the Group's transactions with such banks are on approved commercial terms. A portion of the cash and cash equivalents as disclosed in note 18 was included in deposit held with such banks.

	For the six-month period ended 30 June		For the three-month period ended 30 June	
	2025	2024	2025	2024
	AED'000	AED'000	AED'000	AED'000
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
Proceeds from borrowings	5,324,055	-	1,574,055	-
Repayment of borrowings	4,750,000	1,900,000	1,000,000	300,000
Term deposits – matured	3,057,207	1,601,856	1,395,351	140,000
Term deposits – placed	2,957,207	1,701,856	1,395,351	240,000
UAE National Bonds and Sukuk Bonds – matured	143,112	402,652	143,112	402,652
UAE National Bonds and Sukuk Bonds - placed	350,359	506,356	187,666	367,419

	For the six-month period ended 30 June		For the three-month period ended 30 June	
	2025	2024	2025	2024
	AED'000	AED'000	AED'000	AED'000
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
(d) Compensation to key management personnel				
Salaries and short-term benefits	64,758	63,650	33,498	37,800
Post-employment benefits and long-term benefits	1,838	1,348	894	674
	66,596	64,998	34,392	38,474

	For the six-month period ended 30 June		For the three-month period ended 30 June	
	2025	2024	2025	2024
	AED'000	AED'000	AED'000	AED'000
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
(e) Key management remuneration				
Board of directors' remuneration	19,750	19,750	9,875	9,875

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

26 Related party transactions and balances *(continued)*

Related party transactions *(continued)*

(f) Dividend declared

During the current period, DEWA declared a dividend amounting to AED 3,100 million *(for the six-month period ended 30 June 2024: AED 3,100 million)*. Out of this dividend, 82% pertains to Dubai Investment Fund (DIF), Government of Dubai.

(g) Related party balances

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
Liabilities		
Borrowings – Others	9,203,999	8,629,944
Borrowings – Bank overdrafts	924,881	731,594
	10,128,880	9,361,538

27 Revenue

	For the six-month period ended 30 June		For the three-month period ended 30 June	
	2025	2024	2025	2024
	AED'000	AED'000	AED'000	AED'000
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
Sale of electricity	9,004,894	8,394,972	5,537,602	5,005,671
Sale of water	2,926,398	2,736,602	1,569,556	1,416,117
District cooling charges	1,445,361	1,348,730	907,110	811,607
Others	1,224,978	1,183,767	623,262	630,675
	14,601,631	13,664,071	8,637,530	7,864,070

The Group's operations and main revenue streams are those described in the annual consolidated financial statements for the year ended 31 December 2024. The Group's revenue is derived from contracts with customers, except for handling fees and amortisation of deferred revenue presented under 'Others'.

Others include:

- Handling fees amounting to AED 53 million *(for the six-month period ended 30 June 2024: AED 53 million)* represents amounts mainly earned from a related party for providing collection services (refer note 26).
- Amortisation of deferred revenue amounted to AED 589 million *(for the six-month period ended 30 June 2024: AED 566 million)*.

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

27 Revenue *(continued)*

27.1 Disaggregation of revenue

For the six-month period ended 30 June										
Timing of revenue recognition	Electricity		Water		District cooling		Others		Total	
	2025 AED'000	2024 AED'000	2025 AED'000	2024 AED'000	2025 AED'000	2024 AED'000	2025 AED'000	2024 AED'000	2025 AED'000	2024 AED'000
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
Products and services transferred -at a point in time	9,004,894	8,394,972	2,926,398	2,736,602	1,445,361	1,348,730	635,950	618,214	14,012,603	13,098,518
-over time	-	-	-	-	-	-	589,028	565,553	589,028	565,553
	9,004,894	8,394,972	2,926,398	2,736,602	1,445,361	1,348,730	1,224,978	1,183,767	14,601,631	13,664,071

For the three-month period ended 30 June										
Timing of revenue recognition	Electricity		Water		District cooling		Others		Total	
	2025 AED'000	2024 AED'000	2025 AED'000	2024 AED'000	2025 AED'000	2024 AED'000	2025 AED'000	2024 AED'000	2025 AED'000	2024 AED'000
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
Products and services transferred -at a point in time	5,537,602	5,005,671	1,569,556	1,416,117	907,110	811,607	326,836	346,545	8,341,104	7,579,940
-over time	-	-	-	-	-	-	296,426	284,130	296,426	284,130
	5,537,602	5,005,671	1,569,556	1,416,117	907,110	811,607	623,262	630,675	8,637,530	7,864,070

28 Cost of sales

	For the six-month period ended 30 June		For the three-month period ended 30 June	
	2025 AED'000 (Unaudited)	2024 AED'000 (Unaudited)	2025 AED'000 (Unaudited)	2024 AED'000 (Unaudited)
Generation, desalination and other direct expenditure (refer note 28.1)	6,401,691	6,174,446	3,364,900	3,385,331
Transmission and distribution expenditure (refer note 28.2)	2,569,728	2,471,854	1,300,768	1,259,094
Purchase of gas, power and water	558,944	344,611	457,983	309,761
	9,530,363	8,990,911	5,123,651	4,954,186

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

28 Cost of sales *(continued)*

28.1 Generation, desalination and other direct expenditures

	For the six-month period ended 30 June		For the three-month period ended 30 June	
	2025	2024	2025	2024
	AED'000	AED'000	AED'000	AED'000
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
Fuel costs	3,301,972	3,257,395	1,818,884	1,804,444
Depreciation (refer note 6)	1,521,101	1,555,789	758,271	816,312
Employee benefit expenses (refer note 33)	310,495	300,145	153,601	152,614
Repairs and maintenance	298,202	274,086	129,944	190,453
Amortisation (refer note 7)	6,078	6,078	2,965	3,039
Others	963,843	780,953	501,235	418,469
	<u>6,401,691</u>	<u>6,174,446</u>	<u>3,364,900</u>	<u>3,385,331</u>

28.2 Transmission and distribution expenditure

	For the six-month period ended 30 June		For the three-month period ended 30 June	
	2025	2024	2025	2024
	AED'000	AED'000	AED'000	AED'000
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
Depreciation (refer note 6)	1,572,509	1,506,113	794,842	756,734
Employee benefit expenses (refer note 33)	850,467	835,140	427,039	430,477
Repairs and maintenance	108,852	108,070	57,466	63,338
Others	37,900	22,531	21,421	8,545
	<u>2,569,728</u>	<u>2,471,854</u>	<u>1,300,768</u>	<u>1,259,094</u>

29 Administrative expenses

	For the six-month period ended 30 June		For the three-month period ended 30 June	
	2025	2024	2025	2024
	AED'000	AED'000	AED'000	AED'000
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
Employee benefit expenses (refer note 33)	904,103	858,642	432,291	422,747
Assets written off	-	261,113	-	768
Repairs and maintenance	141,198	138,764	41,543	58,250
Depreciation (refer note 6)	107,115	133,984	59,105	67,692
Depreciation on investment properties (refer note 11)	2,898	-	1,756	-
Amortisation (refer note 7)	43,253	36,956	30,286	16,385
Insurance	73,207	64,421	36,420	32,393
Others	234,809	252,668	80,288	44,105
	<u>1,506,583</u>	<u>1,746,548</u>	<u>681,689</u>	<u>642,340</u>

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

30 Credit impairment loss/(reversal)

	For the six-month period ended 30 June		For the three-month period ended 30 June	
	2025	2024	2025	2024
	AED'000	AED'000	AED'000	AED'000
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
Impairment reversal/(loss) on trade receivables (refer note 16)	(16,385)	(28,825)	7,022	(13,356)
Impairment loss on other financial assets at amortised cost	22,204	-	20,713	-
Impairment loss on term deposits	1,218	-	1,243	-
	<u>7,037</u>	<u>(28,825)</u>	<u>28,978</u>	<u>(13,356)</u>

31 Other income

	For the six-month period ended 30 June		For the three-month period ended 30 June	
	2025	2024	2025	2024
	AED'000	AED'000	AED'000	AED'000
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
Sale of scrap	9,845	11,784	3,196	2,972
Insurance claims	8,024	260,985	8,024	484
Profit on disposal of property, plant and equipment	909	718	888	689
Others	153,480	83,128	76,408	32,088
	<u>172,258</u>	<u>356,615</u>	<u>88,516</u>	<u>36,233</u>

32 Finance income/(costs) – net

	For the six-month period ended 30 June		For the three-month period ended 30 June	
	2025	2024	2025	2024
	AED'000	AED'000	AED'000	AED'000
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
<i>Finance income</i>				
Income from investments in term deposits and bonds	161,538	174,996	78,694	77,673
Cash flow hedges – reclassified to profit or loss	194,131	287,338	96,430	137,387
Interest earned on financial assets	2,206	2,048	1,085	1,012
Cash flow hedges – ineffective portion of changes in fair value of derivative financial instruments	18,051	2,198	18,051	381
Amortisation of financial liabilities	11,366	13,802	-	2,917
	<u>387,292</u>	<u>480,382</u>	<u>194,260</u>	<u>219,370</u>

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Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

32 Finance income/(costs) – net *(continued)*

	For the six-month period ended 30 June		For the three-month period ended 30 June	
	2025	2024	2025	2024
	AED'000	AED'000	AED'000	AED'000
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
<i>Finance costs</i>				
Interest on bank and other borrowings	(989,891)	(1,336,498)	(498,756)	(690,556)
Amortisation of borrowing costs	(35,151)	(8,024)	(15,994)	(4,011)
Cash flow hedges – ineffective portion of changes in fair value of derivative financial instruments	(5,929)	-	-	-
Interest on lease liabilities	(139)	(141)	(60)	(86)
	(1,031,110)	(1,344,663)	(514,810)	(694,653)
Amounts capitalised (refer note 6)	175,107	309,939	86,452	190,817
	(856,003)	(1,034,724)	(428,358)	(503,836)
Finance costs – net	(468,711)	(554,342)	(234,098)	(284,466)

33 Employee benefit expenses

	For the six-month period ended 30 June		For the three-month period ended 30 June	
	2025	2024	2025	2024
	AED'000	AED'000	AED'000	AED'000
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
Salaries	1,372,959	1,344,660	674,500	677,700
Bonus	196,656	181,030	94,598	90,317
Retirement benefit obligations (refer notes 21.1 and 21.2)	117,626	112,493	60,868	56,056
Other benefits	377,824	355,744	182,965	181,765
	2,065,065	1,993,927	1,012,931	1,005,838

34 Commitments

	30 June 2025 AED'000 (Unaudited)	31 December 2024 AED'000 (Audited)
Future commitments including capital expenditures	13,735,059	14,597,324
Bank guarantees and letter of credits	226,566	234,774

35 Dividend

During the current period, DEWA declared and paid a dividend of AED 3,100 million (30 June 2024: AED 3,100 million).

Further, EMPOWER declared and paid a dividend of AED 438 million (30 June 2024: AED 425 million) of which an amount of AED 193 million (30 June 2024: AED 187 million) was paid to the non-controlling interest.

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

35 Dividend *(continued)*

In addition to above, Shuaa Energy 1 P.S.C declared and paid a dividend of AED 5 million (30 June 2024: AED 4 million), of which AED 2 million (30 June 2024: AED 2 million) was paid to the non-controlling interest. Hassyan Energy 1 P.S.C declared a dividend of AED 66 million (30 June 2024: AED nil) which include an amount of AED 32 million (30 June 2024: AED nil) attributable to the non-controlling interest. Shuaa Energy 3 P.S.C declared and paid a dividend of AED 1 million (30 June 2024: AED nil), of which AED 0.5 million (30 June 2024: AED nil) was paid to the non-controlling interest.

36 Earnings per share/diluted share

Basic earnings per share amounts are calculated by dividing net profit or loss for the period attributable to the shareholders of the Company by the weighted average number of ordinary shares outstanding during the period.

	For the six-month period ended 30 June		For the three-month period ended 30 June	
	2025	2024	2025	2024
	AED'000	AED'000	AED'000	AED'000
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
Earnings				
Profit for the period, attributable to the Owners – after net movement in regulatory deferral account and tax	2,755,385	2,507,797	2,257,567	1,860,375
Net movement in regulatory deferral account	31,918	(52,440)	19,583	(59,901)
Profit for the period, attributable to the Owners – before net movement in regulatory deferral account and after tax	2,787,303	2,455,357	2,277,150	1,800,474
	2025	2024	2025	2024
	(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)
Number of shares in thousands				
Number of ordinary shares for basic and diluted earnings per share at 30 June	50,000,000	50,000,000	50,000,000	50,000,000

Dubai Electricity and Water Authority PJSC and its subsidiaries

Notes to the condensed consolidated interim financial information *(continued)*
for the six-month period ended 30 June 2025 (unaudited)

36 Earnings per share/diluted share *(continued)*

	For the six-month period ended 30 June		For the three-month period ended 30 June	
	2025 (Unaudited)	2024 (Unaudited)	2025 (Unaudited)	2024 (Unaudited)
Earnings per share				
Basic and diluted earnings per share (AED) – before net movement of regulatory deferral account but after tax	<u>0.056</u>	<u>0.049</u>	<u>0.046</u>	<u>0.036</u>
Basic and diluted earnings per share (AED) – after net movement of regulatory deferral account and tax	<u>0.055</u>	<u>0.050</u>	<u>0.045</u>	<u>0.037</u>

37 Earnings before interest, taxes, depreciation, and amortization (EBITDA)

	For the six-month period ended 30 June		For the three-month period ended 30 June	
	2025 AED'000 (Unaudited)	2024 AED'000 (Unaudited)	2025 AED'000 (Unaudited)	2024 AED'000 (Unaudited)
Profit for the period after net movement in regulatory deferral account and tax	<u>2,893,718</u>	<u>2,557,404</u>	<u>2,398,080</u>	<u>1,906,506</u>
Tax expense	<u>335,559</u>	<u>252,746</u>	<u>239,967</u>	<u>186,062</u>
Profit for the period after net movement in regulatory deferral account and before tax	<u>3,229,277</u>	<u>2,810,150</u>	<u>2,638,047</u>	<u>2,092,568</u>
Adjustments for:				
Finance costs – net (refer note 32)	<u>468,711</u>	<u>554,342</u>	<u>234,098</u>	<u>284,466</u>
Depreciation (refer notes 6 and 11)	<u>3,203,623</u>	<u>3,195,886</u>	<u>1,613,974</u>	<u>1,640,738</u>
Amortisation (refer note 7)	<u>49,331</u>	<u>43,034</u>	<u>33,251</u>	<u>19,424</u>
EBITDA	<u><u>6,950,942</u></u>	<u><u>6,603,412</u></u>	<u><u>4,519,370</u></u>	<u><u>4,037,196</u></u>

38 Subsequent events

The Board of Directors in their meeting on 8 August 2025 approved cash dividend of AED 3,100 million.